

Table 7. PAD District I—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2002
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks ^f
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	^E 7,021	—	541,503	9,829	3,280	-2,787	0	562,355	2,066	0	10,783
Natural Gas Liquids and LRGs	8,290	17,748	11,055	—	35,871	-1,473	—	1,241	638	72,558	6,126
Pentanes Plus	1,018	—	0	—	0	2	—	0	17	999	23
Liquefied Petroleum Gases	7,272	17,748	11,055	—	35,871	-1,475	—	1,241	620	71,560	6,103
Ethane/Ethylene	1,901	0	0	—	0	0	—	0	0	1,901	0
Propane/Propylene	3,654	18,096	9,230	—	34,891	-1,225	—	0	216	66,880	4,650
Normal Butane/Butylene	1,237	1,215	1,295	—	1,039	-328	—	318	404	4,392	1,149
Isobutane/Isobutylene	480	-1,563	530	—	-59	78	—	923	0	-1,613	304
Other Liquids	-9,805	—	129,187	—	1,505	-3,535	—	129,076	2,426	-7,080	15,719
Other Hydrocarbons/Oxygenates	23,640	—	3,150	—	0	-441	—	25,919	1,312	0	2,108
Unfinished Oils	—	—	22,349	—	227	-1,293	—	32,407	0	-8,538	7,485
Motor Gasoline Blend. Comp.	-33,444	—	103,688	—	1,278	-1,826	—	72,233	1,115	0	6,024
Aviation Gasoline Blend. Comp.	—	—	0	—	0	25	—	-1,483	0	1,458	102
Finished Petroleum Products	35,440	704,215	354,521	—	975,667	-13,820	—	—	19,484	2,064,179	137,789
Finished Motor Gasoline	35,440	377,006	169,984	—	570,778	-275	—	—	2,386	1,151,097	50,438
Reformulated	—	235,413	82,863	—	116,797	1,947	—	—	3	433,123	21,178
Oxygenated	19,962	6,229	0	—	0	11	—	—	(s)	26,180	64
Other	15,479	135,364	87,121	—	453,981	-2,233	—	—	2,383	691,795	29,196
Finished Aviation Gasoline	—	74	4	—	937	-4	—	—	0	1,019	153
Jet Fuel	—	31,326	17,194	—	155,919	-546	—	—	183	204,802	9,667
Naphtha-Type	—	0	0	—	235	28	—	—	155	52	28
Kerosene-Type	—	31,326	17,194	—	155,684	-574	—	—	28	204,750	9,639
Kerosene	—	4,559	1,883	—	849	298	—	—	783	6,210	3,555
Distillate Fuel Oil	—	166,959	89,874	—	232,755	-7,567	—	—	2,583	494,572	54,488
0.05 percent sulfur and under	—	85,261	31,847	—	150,622	-1,321	—	—	609	268,442	20,972
Greater than 0.05 percent sulfur ...	—	81,698	58,027	—	82,133	-6,246	—	—	1,975	226,129	33,516
Residual Fuel Oil	—	34,152	57,819	—	2,377	-5,234	—	—	6,946	92,636	12,520
Petrochemical Feedstocks ^e	—	5,488	3,432	—	-804	54	—	—	0	8,062	491
Special Naphthas	—	600	3,043	—	740	-34	—	—	478	3,939	81
Lubricants	—	6,112	1,065	—	6,943	-319	—	—	1,830	12,609	1,895
Waxes	—	205	501	—	0	44	—	—	357	305	193
Petroleum Coke	—	18,323	1,114	—	0	-79	—	—	3,752	15,764	265
Asphalt and Road Oil	—	35,645	8,608	—	5,154	54	—	—	135	49,218	3,981
Still Gas	—	23,322	0	—	0	0	—	—	0	23,322	0
Miscellaneous Products	—	444	0	—	19	-212	—	—	49	626	62
Total	40,947	721,963	1,036,266	9,829	1,016,323	-21,615	0	692,672	24,614	2,129,657	170,417

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."